# **UNITED STATES SECURITIES AND EXCHANGE COMMISSION** Washington D.C. 20549

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

		washington, D.C. 2034)	
		FORM 8-K	
		CURRENT REPORT	
	Pursuant to Section	on 13 or 15(d) of the Securities Excha	ange Act of 1934
	Date of Rep	ort (Date of earliest event Reported): February	3,2016
	(Ex	Star Gas Partners, L.P. act Name of Registrant as Specified in Charte	r)
(State or	<b>DELAWARE</b> Other Jurisdiction of Incorporation)	<b>001-14129</b> (Commission File Number)	<b>06-1437793</b> (I.R.S. Employer Identification Number)
		road Street, Suite 310, Stamford, CT ss of Principal Executive Offices) (Zip 0	
	(Reg	(203) 328-7310 istrant's telephone number, including area coo	le)
	(Former	Not Applicable name or former address, if changed since last	report)
	e appropriate box below if the Form 8-ke following provisions:	C filing is intended to simultaneously sa	tisfy the filing obligation of the registrant under
[]	Soliciting material pursuant to Rule 14 Pre-commencement communications	Rule 425 under the Securities Act (17 Cha-12 under the Exchange Act (17 CFR pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR)	. 240.14a-12) change Act (17 CFR 240.14d-2(b))

## Item 2.02. Results of Operations and Financial Condition.

On February 3, 2016, Star Gas Partners, L.P., a Delaware partnership (the "Partnership"), issued a press release announcing its financial results for the fiscal 2016 first quarter ended December 31, 2015. A copy of the press release is furnished within this report as Exhibit 99.1.

The information in this report is being furnished, and is not deemed as "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, and shall not be deemed incorporated by reference in any filings under the Securities Act of 1933, as amended, unless specifically stated so therein.

## Item 7.01. Regulation FD Disclosure.

#### Item 9.01. Financial Statements and Exhibits.

Exhibit 99.1 A copy of the Star Gas Partners, L.P. Press Release dated February 3, 2016.

## SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Star Gas Partners, L.P.

Date: February 3, 2016 By: /s/ Richard F. Ambury

Name: Richard F. Ambury Title: Chief Financial Officer Principal Financial Officer

#### Star Gas Partners, L.P. Reports Fiscal 2016 First Quarter Results

STAMFORD, Conn., Feb. 03, 2016 (GLOBE NEWSWIRE) -- Star Gas Partners, L.P. (the "Partnership" or "Star") (NYSE:SGU), a home energy distributor and services provider, today announced financial results for its fiscal 2016 first quarter, the three-month period ended December 31, 2015.

For the fiscal 2016 first quarter Star reported a 36.1 percent decrease in total revenue to \$319.1 million, compared with revenue of \$499.2 million in the prior-year period, due to lower wholesale product costs and a weather-related decline in total volume. Per gallon selling prices fell largely due to a 39.6 percent decline in per gallon product cost as compared with the prior-year period.

Home heating oil and propane volume for the fiscal 2016 first quarter decreased by 27.4 million gallons, or 25.5 percent, to 80.1 million gallons, as the additional volume provided by acquisitions was more than offset by the impact of warmer temperatures, net customer attrition and other factors. Temperatures in Star's geographic areas of operation for the fiscal 2016 first quarter were 27.2 percent warmer than during the fiscal 2015 first quarter and 32.7 percent warmer than normal, as reported by the National Oceanic and Atmospheric Administration. Within Star's operating areas, the first quarter of fiscal 2016 was the warmest reported period in the past 30 years.

Net income declined by \$3.5 million to \$12.1 million, as the impact of warmer temperatures more than offset the impact of higher home heating oil and propane margins, lower operating expenses, lower interest expense and a \$12.5 million credit recorded under the Partnership's weather hedge contract. If heating degree days approximate normal during Star's second fiscal quarter, i.e. from January 1, 2016 through March 31, 2016, the final credit under the weather insurance contract will be reduced to approximately \$5.2 million. If temperatures during this period are colder than expected, the additional heating degree days could lower the credit even further, possibly to zero. Temperatures recorded for January 2016 were slightly warmer than expected.

Adjusted EBITDA for the quarter decreased to \$35.9 million, down \$9.3 million, as the impact of higher home heating oil and propane per gallon margins, acquisitions, lower operating expenses in the base business and a \$12.5 million credit recorded under the Partnership's weather hedge contract were more than offset by the impact from the decline in volume attributable to 27.2 percent warmer weather.

"After our many successes last year, we were looking forward to the start of fiscal 2016 but, as our investors surely realize, the cold weather simply did not materialize," said Steven J. Goldman, Star Gas Partners' Chief Executive Officer. "Our first quarter results reflect abnormally warm temperatures and, therefore, much lower demand. Given this backdrop, we reacted accordingly – with a focus on managing costs, expanding our footprint, and serving our customers, once again demonstrating that Star is an organization which knows how to operate in good times and bad. The weather has turned colder in 2016, and we are taking every step necessary to ensure we deliver the best service in the industry, since reliability is the cornerstone of everything we do."

#### **EBITDA and Adjusted EBITDA (Non-GAAP Financial Measures)**

EBITDA (Earnings from continuing operations before net interest expense, income taxes, depreciation and amortization) and Adjusted EBITDA (Earnings from continuing operations before net interest expense, income taxes, depreciation and amortization, (increase) decrease in the fair value of derivatives, multiemployer pension plan withdrawal expense, gain or loss on debt redemption, goodwill impairment, and other non-cash and non-operating charges) are non-GAAP financial measures that are used as supplemental financial measures by management and external users of our financial statements, such as investors, commercial banks and research analysts, to assess:

- our compliance with certain financial covenants included in our debt agreements;
- our financial performance without regard to financing methods, capital structure, income taxes or historical cost basis;
- our ability to generate cash sufficient to pay interest on our indebtedness and to make distributions to our partners;
- our operating performance and return on invested capital as compared to those of other companies in the retail distribution of refined petroleum products business, without regard to financing methods and capital structure; and
- the viability of acquisitions and capital expenditure projects and the overall rates of return of alternative investment opportunities.

The method of calculating Adjusted EBITDA may not be consistent with that of other companies, and EBITDA and Adjusted EBITDA each has limitations as an analytical tool and so should be viewed in conjunction with measurements that are computed in accordance with GAAP. Some of the limitations of EBITDA and Adjusted EBITDA are:

- EBITDA and Adjusted EBITDA do not reflect our cash used for capital expenditures;
- Although depreciation and amortization are non-cash charges, the assets being depreciated or amortized often will have to be replaced and EBITDA and Adjusted EBITDA do not reflect the cash requirements for such replacements;
- EBITDA and Adjusted EBITDA do not reflect changes in, or cash requirements for, our working capital requirements;
- · EBITDA and Adjusted EBITDA do not reflect the cash necessary to make payments of interest or principal on our indebtedness; and
- EBITDA and Adjusted EBITDA do not reflect the cash required to pay taxes.

**Conference Call**: Star Gas management will host a conference call and webcast tomorrow, February 4, 2016, at 11:00 a.m. Eastern Time. The conference call dial-in number is 888-243-4451 or 412-542-4135 (for international callers). A webcast is also available at www.star-gas.com/events.cfm.

#### About Star Gas Partners, L.P.

Star Gas Partners, L.P. is a full service provider specializing in the sale of home heating products and services to residential and commercial customers to heat their homes and buildings. The Partnership also services and sells heating and air conditioning equipment to its home heating oil and propane customers and to a lesser extent, provides these offerings to customers outside of its home heating oil and propane customer base. In certain of Star's marketing areas, the Partnership provides home security and plumbing services primarily to its home heating oil and propane customer base. Star also sells diesel fuel, gasoline and home heating oil on a delivery only basis. Star is the nation's largest retail distributor of home heating oil based upon sales volume. Including our propane locations, we serve customers in the more northern and eastern states within the Northeast, Central and Southeast U.S. regions. Additional information is available by obtaining the Partnership's SEC filings at www.sec.gov and by visiting Star's website at www.star-gas.com, where unit holders may request a hard copy of Star's complete audited financial statements free of charge.

#### Forward-Looking Information

This news release includes "forward-looking statements" which represent the Partnership's expectations or beliefs concerning future events that involve risks and uncertainties, including those associated with the effect of weather conditions on our financial performance; the price and supply of the products that we sell: the consumption patterns of our customers; our ability to obtain satisfactory gross profit margins; our ability to obtain new customers and retain existing customers; our ability to make strategic acquisitions; the impact of litigation; our ability to contract for our current and future supply needs; natural gas conversions; future union relations and the outcome of current and future union negotiations; the impact of current and future governmental regulations, including environmental, health and safety regulations; the ability to attract and retain employees; customer creditworthiness; counterparty creditworthiness; marketing plans; general economic conditions and new technology. All statements other than statements of historical facts included in this news release are forward-looking statements. Without limiting the foregoing, the words "believe," "anticipate," "plan," "expect," "seek," "estimate" and similar expressions are intended to identify forward-looking statements.

Although the Partnership believes that the expectations reflected in such forward-looking statements are reasonable, it can give no assurance that such expectations will prove to be correct and actual results may differ materially from those projected as a result of certain risks and uncertainties. These risks and uncertainties include, but are not limited to, those set forth under the heading "Risk Factors" and "Business Strategy" in our Annual Report on Form 10-K (the "Form 10-K") for the fiscal year ended September 30, 2015 and under the heading "Risk Factors" in our Quarterly Report on Form 10-Q (the "Form 10-Q") for the fiscal quarter ended December 31, 2015. Important factors that could cause actual results to differ materially from the Partnership's expectations ("Cautionary Statements") are disclosed in this news release and in the Form 10-Q and Form 10-K. All subsequent written and oral forward-looking statements attributable to the Partnership or persons acting on its behalf are expressly qualified in their entirety by the Cautionary Statements. Unless otherwise required by law, the Partnership undertakes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise after the date of this news

(financials follow)

# STAR GAS PARTNERS, L.P. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS

		cember 31,	Sep	September 30,			
(in thousands)		2015		2015			
	(u	naudited)					
ASSETS							
Current assets							
Cash and cash equivalents	\$	86,890	\$	100,508			
Receivables, net of allowance of \$6,287 and \$6,713, respectively		112,141		89,230			
Inventories		64,881		55,671			
Fair asset value of derivative instruments		405		935			
Weather hedge contract receivable		12,500		-			
Current deferred tax assets, net		37,460		37,832			
Prepaid expenses and other current assets		24,290		25,135			
Total current assets		338,567		309,311			
Property and equipment, net		69,687		68,123			
Goodwill		212,676		211,045			
Intangibles, net		107,332		107,317			
Deferred charges and other assets, net		12,361		11,236			
Total assets	\$	740,623	\$	707,032			
LIABILITIES AND PARTNERS' CAPITAL Current liabilities							
Accounts payable	\$	21,624	\$	25,322			
Fair liability value of derivative instruments		21,523		12,819			
Current maturities of long-term debt		10,000		10,000			
Accrued expenses and other current liabilities		107,486		107,745			
Unearned service contract revenue		55,291		44,419			
Customer credit balances		88,798		78,207			
Total current liabilities		304,722		278,512			
Long-term debt		90,000		90,000			
Long-term deferred tax liabilities, net		22,028		21,524			

Other long-term liabilities		27,123	27,110
Partners' capital			
Common unitholders		319,238	312,713
General partner		(325)	(283)
Accumulated other comprehensive loss, net of taxes		(22,163)	(22,544)
Total partners' capital		296,750	289,886
Total liabilities and partners' capital	\$	740,623	\$ 707,032

# STAR GAS PARTNERS, L.P. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS

	Three Months Ende December 31,			s Ended
				ber 31,
(in thousands, except per unit data - unaudited)		2015		2014
Sales:				
Product	\$	252,950	\$	435,012
Installations and services		66,105		64,205
Total sales		319,055		499,217
Cost and expenses:				
Cost of product		150,102		309,249
Cost of installations and services		62,912		60,683
(Increase) decrease in the fair value of derivative instruments		5,536		8,290
Delivery and branch expenses		64,194		78,834
Depreciation and amortization expenses		6,766		6,158
General and administrative expenses		6,420		6,056
Finance charge income		(521)		(826)
Operating income		23,646		30,773
Interest expense, net		(1,859)		(3,460)
Amortization of debt issuance costs		(312)		(400)
Income before income taxes		21,475		26,913
Income tax expense		9,417		11,359
Net income	\$	12,058	\$	15,554
General Partner's interest in net income		68		88
Limited Partners' interest in net income	\$	11,990	\$	15,466
Per unit data (Basic and Diluted):				
Net income available to limited partners	\$	0.21	\$	0.27
Dilutive impact of theoretical distribution of earnings under FASB ASC 260-10-45-60		0.02		0.03
Limited Partner's interest in net income under FASB ASC 260-10-45-60	\$	0.19	\$	0.24
Weighted average number of Limited Partner units outstanding (Basic and Diluted)		57,281		57,294
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# SUPPLEMENTAL INFORMATION

STAR GAS PARTNERS, L.P. AND SUBSIDIARIES RECONCILIATION OF EBITDA AND ADJUSTED EBITDA (Unaudited)

Intermediate (Intermediate Spirit)         2015         2014           Net income         \$12,058         \$15,554           Plus:         Income tax expense         9,417         \$11,359           Amortization of debt issuance cost         312         400           Interest expense, net         1,859         3,460           Depreciation and amortization         6,766         6,158           EBITDA         30,412         36,931           (Increase) / decrease in the fair value of derivative instruments         5,536         8,290           Adjusted EBITDA         35,948         45,221           Add / (subtract)         Increase in the fair value of derivative instruments         5,536         8,290           Adjusted EBITDA         30,412         36,931           Increase) / decrease in the fair value of derivative instruments         5,536         8,290           Adjusted EBITDA         30,412         36,931           Increase in EBITDA         30,412         36,931           Increase in sex expense         (9,417)         (11,359)           Increase expense, net         (1,859)         (3,460)           Increase in inventories         (22,63)         (58,241)           Increase		Three Months Ended December 31,			
Plus:           Income tax expense         9,417         11,359           Amortization of debt issuance cost         312         400           Interest expense, net         1,859         3,460           Depreciation and amortization         6,766         6,158           EBITDA         30,412         36,931           (Increase) / decrease in the fair value of derivative instruments         5,536         8,290           Adjusted EBITDA         35,948         45,221           Add /(subtract)           Income tax expense         (9,417)         (11,359)           Increast expense, net         (1,859)         (3,460)           Provision for losses on accounts receivable         (636)         236           Increase in accounts receivables         (22,263)         (58,241)           Increase in inventories         (9,064)         (8,633)           Increase (decrease) in customer credit balances         10,427         (5,862)           Change in deferred taxes         609         230           Increase in weather hedge contract receivable         (12,500)         -           Change in other operating assets and liabilities         11,954         28,448           Net cash used in investing activities         \$ (10,798)	(in thousands)	_	2015		2014
Income tax expense         9,417         11,359           Amortization of debt issuance cost         312         400           Interest expense, net         1,859         3,460           Depreciation and amortization         6,766         6,158           EBITDA         30,412         36,931           (Increase) / decrease in the fair value of derivative instruments         5,536         8,290           Adjusted EBITDA         35,948         45,221           Add /(subtract)           Income tax expense         (9,417)         (11,359)           Interest expense, net         (1,859)         (3,460)           Provision for losses on accounts receivable         (636)         236           Increase in accounts receivables         (22,263)         (58,241)           Increase in inventories         (9,064)         (8,633)           Increase (decrease) in customer credit balances         10,427         (5,862)           Change in deferred taxes         609         230           Increase in weather hedge contract receivable         (12,500)         -           Change in other operating assets and liabilities         11,954         28,448           Net cash used in investing activities         \$ (10,798)         \$ (1,684)		\$	12,058	\$	15,554
Net cash used in financing activities   1,859   3,460   107,500	Income tax expense		9,417		11,359
Depreciation and amortization EBITDA         6,766 (3,158) (3,412) (36,931)           (Increase) / decrease in the fair value of derivative instruments (1,250) (36,931)           Adjusted EBITDA         35,948 (45,221)           Add / (subtract)         (9,417) (11,359) (11,359) (11,859) (3,460)           Income tax expense (1,859) (1,859	Amortization of debt issuance cost		312		400
EBITDA       30,412       36,931         (Increase) / decrease in the fair value of derivative instruments       5,536       8,290         Adjusted EBITDA       35,948       45,221         Add / (subtract)       Income tax expense       (9,417)       (11,359)         Incress texpense, net       (1,859)       (3,460)         Provision for losses on accounts receivable       (636)       236         Increase in accounts receivables       (22,263)       (58,241)         Increase in inventories       (9,064)       (8,633)         Increase (decrease) in customer credit balances       10,427       (5,862)         Change in deferred taxes       609       230         Increase in weather hedge contract receivable       (12,500)       -         Change in other operating assets and liabilities       11,954       28,448         Net cash provided by (used in) operating activities       \$ 3,199       \$ (13,420)         Net cash used in investing activities       \$ (6,019)       \$ (5,789)         Home heating oil and propane gallons sold       80,100       107,500         Other petroleum products       27,300       25,800	Interest expense, net		1,859		3,460
(Increase) / decrease in the fair value of derivative instruments       5,536       8,290         Adjusted EBITDA       35,948       45,221         Add / (subtract)       Income tax expense       (9,417) (11,359)         Interest expense, net       (1,859) (3,460)         Provision for losses on accounts receivable       (636) 236         Increase in accounts receivables       (22,263) (58,241)         Increase in inventories       (9,064) (8,633)         Increase (decrease) in customer credit balances       10,427 (5,862)         Change in deferred taxes       609 230         Increase in weather hedge contract receivable       (12,500) -         Change in other operating assets and liabilities       11,954 28,448         Net cash provided by (used in) operating activities       \$ 3,199 \$ (13,420)         Net cash used in investing activities       \$ (10,798) \$ (1,684)         Net cash used in financing activities       \$ (6,019) \$ (5,789)         Home heating oil and propane gallons sold       80,100 107,500         Other petroleum products       27,300 25,800          407,400 25,800	Depreciation and amortization		6,766		6,158
Add / (subtract)         Income tax expense         (9,417)         (11,359)           Interest expense, net         (1,859)         (3,460)           Provision for losses on accounts receivable         (636)         236           Increase in accounts receivables         (22,263)         (58,241)           Increase in inventories         (9,064)         (8,633)           Increase (decrease) in customer credit balances         10,427         (5,862)           Change in deferred taxes         609         230           Increase in weather hedge contract receivable         (12,500)         -           Change in other operating assets and liabilities         11,954         28,448           Net cash provided by (used in) operating activities         \$ 3,199         \$ (13,420)           Net cash used in investing activities         \$ (6,019)         \$ (5,789)           Home heating oil and propane gallons sold         80,100         107,500           Other petroleum products         27,300         25,800           107,400         127,300         25,800	EBITDA		30,412		36,931
Add / (subtract)       Income tax expense       (9,417)       (11,359)         Interest expense, net       (1,859)       (3,460)         Provision for losses on accounts receivable       (636)       236         Increase in accounts receivables       (22,263)       (58,241)         Increase in inventories       (9,064)       (8,633)         Increase (decrease) in customer credit balances       10,427       (5,862)         Change in deferred taxes       609       230         Increase in weather hedge contract receivable       (12,500)       -         Change in other operating assets and liabilities       11,954       28,448         Net cash provided by (used in) operating activities       \$ 3,199       \$ (13,420)         Net cash used in investing activities       \$ (6,019)       \$ (5,789)         Home heating oil and propane gallons sold       80,100       107,500         Other petroleum products       27,300       25,800         407,400       133,200	(Increase) / decrease in the fair value of derivative instruments	3	5,536		8,290
Income tax expense         (9,417)         (11,359)           Interest expense, net         (1,859)         (3,460)           Provision for losses on accounts receivable         (636)         236           Increase in accounts receivables         (22,263)         (58,241)           Increase in inventories         (9,064)         (8,633)           Increase (decrease) in customer credit balances         10,427         (5,862)           Change in deferred taxes         609         230           Increase in weather hedge contract receivable         (12,500)         -           Change in other operating assets and liabilities         11,954         28,448           Net cash provided by (used in) operating activities         \$ 3,199         \$ (13,420)           Net cash used in investing activities         \$ (10,798)         \$ (1,684)           Net cash used in financing activities         \$ (6,019)         \$ (5,789)           Home heating oil and propane gallons sold         80,100         107,500           Other petroleum products         27,300         25,800           407,400         420,200	Adjusted EBITDA				
Income tax expense         (9,417)         (11,359)           Interest expense, net         (1,859)         (3,460)           Provision for losses on accounts receivable         (636)         236           Increase in accounts receivables         (22,263)         (58,241)           Increase in inventories         (9,064)         (8,633)           Increase (decrease) in customer credit balances         10,427         (5,862)           Change in deferred taxes         609         230           Increase in weather hedge contract receivable         (12,500)         -           Change in other operating assets and liabilities         11,954         28,448           Net cash provided by (used in) operating activities         \$ 3,199         \$ (13,420)           Net cash used in investing activities         \$ (10,798)         \$ (1,684)           Net cash used in financing activities         \$ (6,019)         \$ (5,789)           Home heating oil and propane gallons sold         80,100         107,500           Other petroleum products         27,300         25,800           407,400         420,200	Add / (subtract)				
Interest expense, net $(1,859)$ $(3,460)$ Provision for losses on accounts receivable $(636)$ $236$ Increase in accounts receivables $(22,263)$ $(58,241)$ Increase in inventories $(9,064)$ $(8,633)$ Increase (decrease) in customer credit balances $(9,064)$			(9.417)		(11.359)
Provision for losses on accounts receivable (636) 236 Increase in accounts receivables (22,263) (58,241) Increase in inventories (9,064) (8,633) Increase (decrease) in customer credit balances 10,427 (5,862) Change in deferred taxes 609 230 Increase in weather hedge contract receivable (12,500) - Change in other operating assets and liabilities 11,954 28,448 Net cash provided by (used in) operating activities $\frac{$3,199}{$13,420}$ (13,420) Net cash used in investing activities $\frac{$(6,019)}{$10,798}$ (1,684) Home heating oil and propane gallons sold 80,100 107,500 Other petroleum products 27,300 25,800	•		, ,		. ,
Increase in inventories (9,064) (8,633) Increase (decrease) in customer credit balances 10,427 (5,862) Change in deferred taxes 609 230 Increase in weather hedge contract receivable (12,500) - Change in other operating assets and liabilities 11,954 28,448 Net cash provided by (used in) operating activities $\frac{$3,199}{$}$ (13,420) Net cash used in investing activities $\frac{$(10,798)}{$}$ (1,684) Net cash used in financing activities $\frac{$(6,019)}{$}$ (5,789) Home heating oil and propane gallons sold 80,100 107,500 Other petroleum products 27,300 25,800	·		• •		
Increase (decrease) in customer credit balances  Change in deferred taxes  609  Change in weather hedge contract receivable  Change in other operating assets and liabilities  Net cash provided by (used in) operating activities  Net cash used in investing activities $ \begin{array}{cccccccccccccccccccccccccccccccccc$	Increase in accounts receivables		(22,263)		(58,241)
Change in deferred taxes $609$ $230$ Increase in weather hedge contract receivable $(12,500)$ -Change in other operating assets and liabilities $11,954$ $28,448$ Net cash provided by (used in) operating activities $$3,199$$ $$(13,420)$ Net cash used in investing activities $$(10,798)$ $$(1,684)$ Net cash used in financing activities $$(6,019)$ $$(5,789)$ Home heating oil and propane gallons sold $80,100$ $107,500$ Other petroleum products $27,300$ $25,800$	Increase in inventories		(9,064)		(8,633)
Increase in weather hedge contract receivable Change in other operating assets and liabilities Net cash provided by (used in) operating activities $ \begin{array}{ccccccccccccccccccccccccccccccccccc$	Increase (decrease) in customer credit balances		10,427		(5,862)
Change in other operating assets and liabilities $11,954$ $28,448$ Net cash provided by (used in) operating activities $$3,199$ $$(13,420)$ Net cash used in investing activities $$(10,798)$ $$(1,684)$ Net cash used in financing activities $$(6,019)$ $$(5,789)$ Home heating oil and propane gallons sold $80,100$ $107,500$ Other petroleum products $27,300$ $25,800$	Change in deferred taxes		609		230
Net cash provided by (used in) operating activities $\frac{\$ 3,199}{\$ (13,420)}$ Net cash used in investing activities $\frac{\$ (10,798)}{\$ (1,684)}$ Net cash used in financing activities $\frac{\$ (6,019)}{\$ (5,789)}$ Home heating oil and propane gallons sold $80,100  107,500$ Other petroleum products $\frac{\$ 27,300}{\$ (25,800)}$	Increase in weather hedge contract receivable		(12,500)		-
Net cash used in investing activities $\frac{\$ (10,798)}{\$ (1,684)}$ Net cash used in financing activities $\frac{\$ (6,019)}{\$ (5,789)}$ Home heating oil and propane gallons sold $80,100  107,500$ Other petroleum products $27,300  25,800$	Change in other operating assets and liabilities		11,954		28,448
Net cash used in financing activities  \$\frac{(6,019)}{(5,789)}\$\$  Home heating oil and propane gallons sold  Other petroleum products  \$\frac{27,300}{25,800}\$\$  \$\frac{25,800}{407,400}\$\$  \$\frac{400}{403,200}\$\$	Net cash provided by (used in) operating activities	\$	3,199	\$	(13,420)
Home heating oil and propane gallons sold  Other petroleum products  80,100  107,500  25,800  107,400  107,400  107,500	Net cash used in investing activities	\$	(10,798)	\$	(1,684)
Other petroleum products 27,300 25,800	Net cash used in financing activities	\$	(6,019)	\$	(5,789)
407.400 422.200	Home heating oil and propane gallons sold		80,100		107,500
Total all products 107,400 133,300	Other petroleum products	_	27,300		25,800
	Total all products		107,400		133,300

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